Three borss near New Plymouth Breakwater, out of four sunk to over 1000 ft., resulted in finding in each a quantity of oil at between 900 ft. and 1000 ft., but in conjunction with "papa"—a sedimentary deposit which, although it had at that depth hardened by pressure and exclusion of water, became soft as soon as it came into contact with either water or oil, and thus frustrated all the attempts of the company's staff to bring the oil to

although it had at that depth hardened by pressure and exclusion of water, became soft as soon as it came into contact with either water or oil, and thus frustrated all the attempts of the company's staff to bring the oil to the surface.

After several weeks spent in testing the quantity of oil and mud, and finding the latter inexhaustible, drilling was continued in the fourth bore in February, 1896, and was proceeded with to a depth of 1976 ft.

In the course of its operations, the company met with great difficulties and losses, the drilling-tools frequently becoming detached, and connections parting owing to the great depth and the peculiar strata passed through, which, though for the most part "paps," contained small pieces of hard rock which, after being passed by the drill, fell in and jammed the tools in the bore.

At 1,398 ft., 1,392 ft., and 1,675 ft. gas and oil were met with, but it was not until 1,976 ft. that any large supply of oil was reached. The "papa" at about 1,855 ft. gave place to soft sandstone, in which also it was found most difficult to "sut off" the water which followed the bore down on the outside of the casing, the result being that after the first explosion of gas and oil in the seam at 1,976 ft. the water in the bore flowed into the oil-seam and effectually forced back the oil and prevented it from flowing or accumulating in the bore so as to permit of it being pumped out. At intervals, however, the gas forced the water out and brought up query oil to the surface, and it being apparent that there was a very large quantity with gas (which was used also instead of fuel), and the floor and sides were constantly drenched with oil. One night there was an explosion, caused by the gas igniting through coming in contact with a lighted lamp at some distance from the bore, and near the derrick and which the work was carried on was frequently filled with gas (which was used also instead of fuel), and the floor and sides were constantly drenched with oil. One night there was an explosion, cause

1,900 ft. and 2,000 ft. is reached, some strata of sufficient hardness and durability will be found to enable them to bring the oil to the surface.

The present company has, in all, bored over 5,600 ft. in its four bores, in three of which oil has been found in quantity which would be payable were it not for the soft strata above and around it. The depth of the present bore is 1,140 ft. We understand that if better results are not obtained from the present bore at the lower level, the directors will abandon their efforts, so far at any rate as the vicinity of the Breakwater is concerned, unless they re-erect their machinery at the last bore, from which the gas continues to rise, and brings a continuous small stream of water with oil in it, of which the company saves about 60 gallons a week regularly.

The oil itself is of the most valuable quality. Professor Boverton Redwood states that: "The oil was of a rich brown colour and quite free from any disagreeable odour. Its specific gravity was 840 (at 60° Fahr.), its flashing-point 62° Fahr. (Abel test), and that the following are the percentages by weight of the commercial products which the crude oil vields:—

crude oil yields:

Petroleum spirit
Petroleum oil (kerosene), sp. gr., at 60° Fahr., 811 flashing-point, 78° Fahr. (Abel test), equal 50 per cent. by volume...
Intermediate and heavy oils with solid hydrocarbons (paraffin) 48.25 51.250.50."

"Although No. 3 bore (with a depth of 1,976 ft.) is practically abandoned, and has a set of drilling tools near the bottom, it has for the last year continued to yield water and oil, brought up by gas-pressure below, from which we have regularly saved about 30 gallons of petroleum per week. We bored No. 4 bore to a depth of 2,050 ft., and succeeded (for the first time at any depth over 1,500 ft.) in practically shutting off water, but the result showed that we were off the oil-strata which we had struck in the No. 3 bore, and, although we got oil, it was in very small We have, accordingly, ceased operations there, but the bore is securely cased and protected and the plant left in position, so that drilling can be resumed at once should it be thought wise to sink deeper. We have now, with a new plant, commenced to sink a bore about